



SALINA CRUZ LNG

0.5 MTPA LNG FACILITY IN SALINA CRUZ, MEXICO

GFI LNG LP is developing a natural gas liquefaction facility strategically located on Mexico's southern Pacific coast in the port of Salina Cruz, Oaxaca.

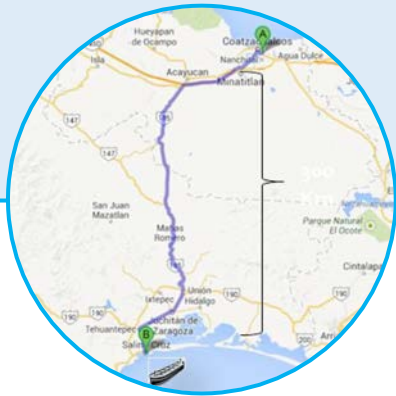
The facility will deliver LNG into regional Pacific markets with reduced shipping time and costs. The per MMBtu capital investment for the project is competitive to conventional LNG production assets.



CONFIDENTIAL | August 2020

SUPPLY / LOGISTICAL

- Close proximity to 6th largest hydrocarbon reserves in the world.
- Existing natural gas pipeline infrastructure running from Gulf of Mexico to the Pacific coast.



OFF-TAKE / DELIVERY

- Domestic Mexican market offering strong LNG demand.
- Shorter distances to other markets in the Americas and Asia.
- Project site adjacent to existing marine infrastructure.



POLITICAL & REGULATORY

- Strong project support from Mexican and US governments.
- Located in the decreed Interoceanic Corridor.
- Streamlined regulatory / permitting process.
- Strong local community support.



NATURAL GAS SUPPLY

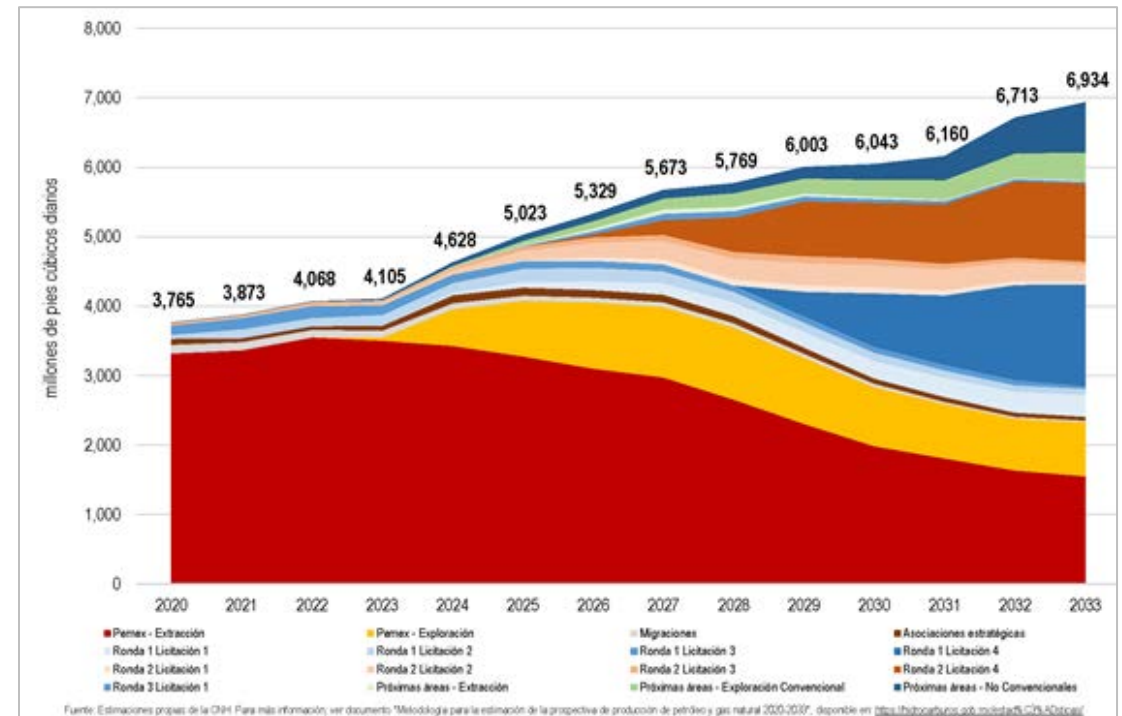
- Mexico has 6.5 TCF in proven natural gas reserves and 545 TCF of technically recoverable shale gas reserves, placing it as the sixth country with the largest pool of resources as per EIA estimates.
- GFI is currently negotiating 15-year natural gas supply agreements.

Natural gas reserve distribution in Mexico¹



¹ Source: CNH. Note: Size of the bubble determines size of reserves.

Mexico natural gas production perspective²



² Source: CNH September 2019.

LNG MARKETS FOR SALINA CRUZ LNG

Target markets for LNG production include the Pacific Rim markets of Mexico and Latin America. Today's reality is that the premium priced LNG markets are situated in the Pacific Coast of Mexico, Central and South America, thus the majority of Salina Cruz LNG's production will ultimately be utilized in markets on the Western Hemisphere Pacific Coast (WHPC) which must otherwise source LNG from geographically remote markets with substantially higher associated costs and complexities.



Mexico

- Salina Cruz LNG may supply existing and new local demand (bunkering, power generation, commercial, industrial, agricultural, mining, transportation).
- As many Central American countries convert from fuel-oil based electricity generation to gas-based, regional natural gas demand is expected to grow.
- Japan, China, South Korea, India, and Taiwan are responsible for approximately 2/3rd of all global LNG imports.
- Salina Cruz LNG Phase II, 2.2MTPA facility or greater, would be an option for Asia Pacific buyers for significant transportation cost savings (less sailing days, less fuel consumption, no Panama Canal costs).

PROJECT SITE

Site adjacent to an existing marine terminal in the port of Salina Cruz



- Project site on ocean facing land adjacent to the marine terminal.
- Existing 12” natural gas pipeline with a 120mmscfs capacity per day runs from Coatzacoalcos, Veracruz and ends approximately 3 miles from the project site. (98% of capacity is available)
- Pipeline is operated by a decentralized government agency (CENAGAS).
- Accessibility to the pipeline is on an open access basis.
- The LNG vessels will be loaded at existing marine.

Sembcorp Marine, a Temasek portfolio corporation, provides innovative engineering solutions to the global offshore, marine and energy industries. The GraviFloat solution has been selected for the Project and Sembcorp will provide EPC.

Overview of GraviFloat solution



Conceptual layout of facility adjacent to marine terminal

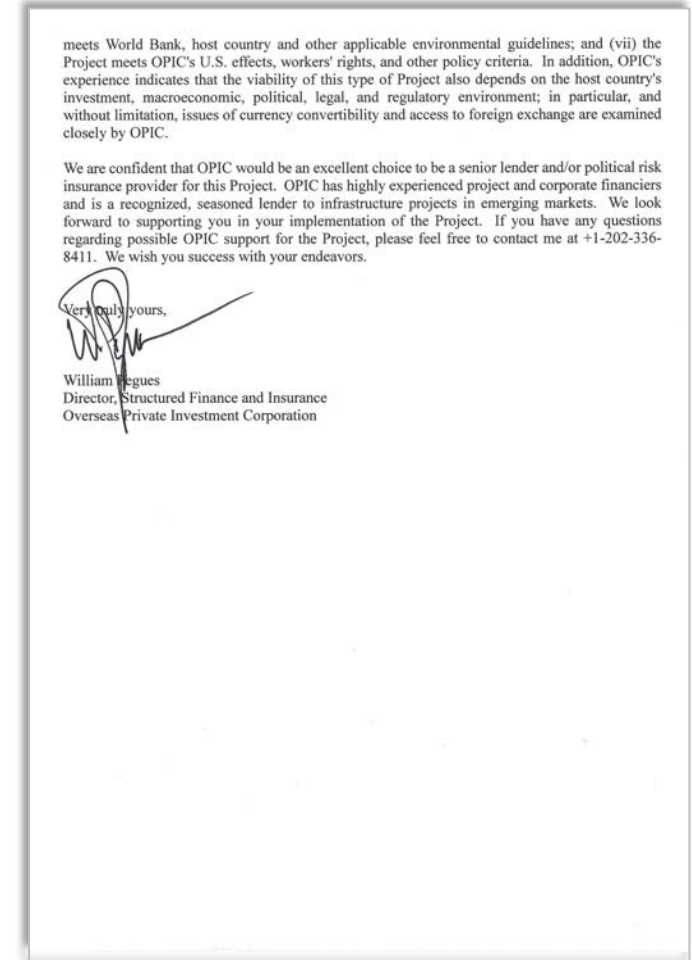
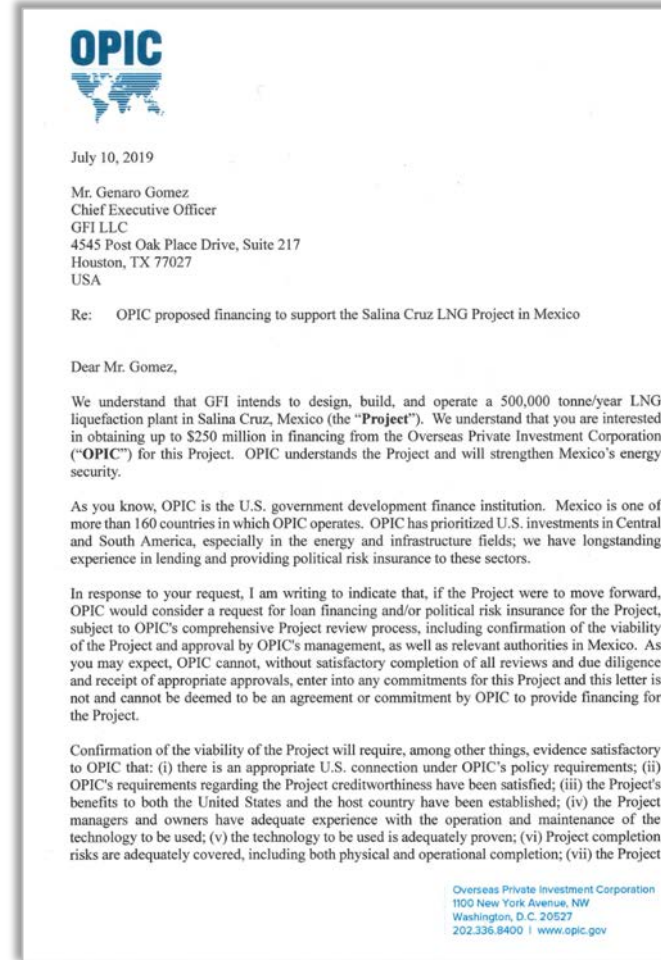


A LETTER OF INTEREST TO FINANCE THE PROJECT HAS BEEN RECEIVED FROM OPIC IN THE AMOUNT OF US\$ 250 MILLION TO CONSTRUCT THE SALINA CRUZ LNG FACILITY.

We have been engaged with the Overseas Private Investment Corporation (OPIC) since 2018 with meetings held in Washington DC and in Mexico – Salina Cruz and Mexico City. A letter of interest for \$250M USD debt funding was signed on July 10, 2019. The signing ceremony included Ryan Brennan, OPIC Chief Operating Officer, alongside Mexican Foreign Secretary Marcelo Ebrard and Chargé d’Affaires at the U.S. Embassy in Mexico City John Creamer.



July 10, 2019 – LOI Signing Ceremony, Mexico City
Source: mx.usembassy.gov



NOTE: OPIC has been renamed and services expanded by the US government and now operates as the US International Development Finance Corporation (DFC)

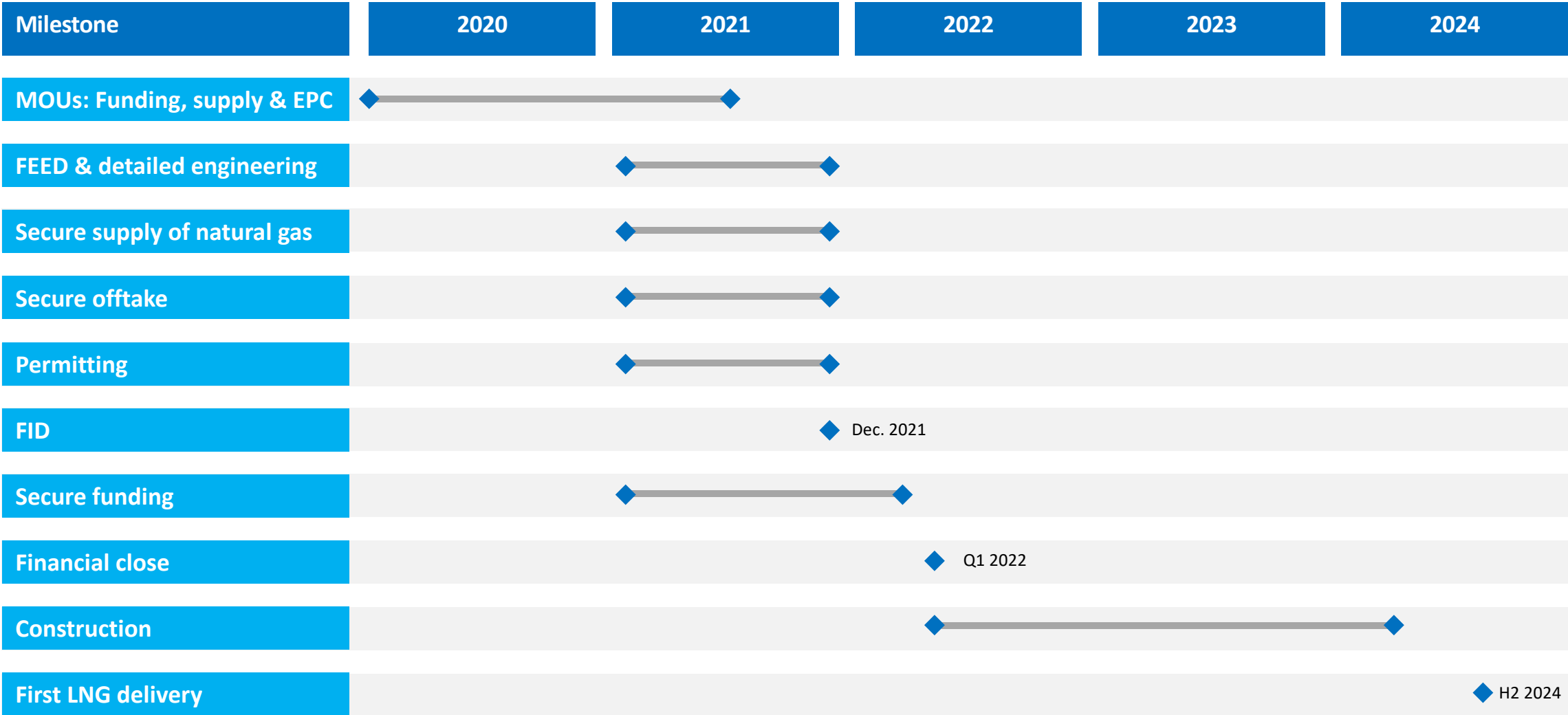
PERMITS AND REQUIRED DOCUMENTATION

A statutorily mandated administrative process without discretionary political component.

	Document	Application	Deeds of incorporation	Powers of attorney	Federal registry of tax-payer (RFC)	Documentation of foreign aliens	Proof of payment of rights or fees	Certification of corporate government	Financial info	Organization chart	Notification to COFECE	Technical specs	Blue prints	Routes	Documents of the operator	Engineering	General Terms and Conditions
	Type of Permit																
1	Transport from main pipeline to LNG plant for Self-Supply or Open Access (3)	X	X	X	X	O	X	X	X	X	X	X	X	X	X	X	O
2	Liquefaction of NG	X	X	X	X	O	X					X	X		X	X	
3	Storage of LNG (open access)	X	X	X	X	O	X		X	X	X	X	X		X	X	X
4	Power generation	X	X	X	X	O	X		X	X		X	X		X	X	
5	Interconnection to main pipeline	X	X	X	O		X					X	X			X	
6	Notification to COFECE	X	X	X			X	X	X	X		X		X			
7	Environmental for pipelines (3)	X	X	X			X					X		X			
8	Environmental for LNG	X	X	X			X					X					
9	Environmental for power generation	X	X	X			X					X					
10	Environmental for procesing plant	X	X	X			X					X				X	
11	Export of LNG	X	X	X			X										
12	Social impact evaluation	X	X	X													
13	Maritime infrastructure	X	X	X	X		X					X	X			X	
14	Dredging	X	X	X	X		X					X	X			X	
15	Highway crossing	X	X	X			O						X	X		X	
16	Railroad crossing	X	X	X			O						X	X		X	
17	ROW with SCT	X	X	X			X							X			
18	Construction of LNG plant		X	X			X						X				
19	Construction of power plant		X	X			X						X				
20	Construction of pipelines		X	X			X						X	X			

X–Mandatory Documents O–May or may not apply *Estimated permitting timeline of 9–11 months*

FIRST LNG DELIVERY EXPECTED IN 2024



CRITICAL PATH COMPONENTS

IN PROCESS

- Environmental Impact Study
- Social Impact Study
- Variance request on deed restriction
- Federal concession request
- SERMANAT resolution
- Request for Capacity & Gas Supply

Milestone completion of above items expected by Q2 2021

COMPLETED

- ✓ Social Referendum
- ✓ General Project Description with conceptual renders

Attractive project economics under conservative capital and cost assumptions for different pricing scenarios*

Financial Overview	
Price \$/ MMBTU *	\$ 9.00
Revenue (per year)	\$ 248,175,479
EBITDA (per year)	\$ 143,563,693
EBITDA margin	58%
CAPEX	\$ 400,788,000
Debt	\$ 250,492,500
Project IRR	21%
Equity IRR	33%

**Weighted average price for road transportation and marine fuels markets*

Funding

- Project funding requires \$350-400M (estimated) in Debt and Equity.
- Over US\$ 15 million has been invested to date in land acquisitions, engineering studies, permits, salaries, etc.
- Overseas Private Investment Corporation (OPIC, now operating as the US International Development Finance Corporation or DFC) issued a signed LOI for \$250M in debt financing.
- Pre-development capital raise of \$20-50M underway so project can achieve FID.
- Equity raise for balance will follow.
- Option for Capital Lease for the liquefaction unit will be explored to potentially reduce costs.

Disclaimer & contacts

This document is being furnished on a confidential basis and is intended solely for the basis of discussion and is entirely subject to the final documentation (the "Final Documentation"). You should read the Final Documentation carefully and in addition, you should consult your own advisers in order to understand fully the project. No representations or warranties of any kind are intended to be made herein or should be inferred with respect to the economic returns. The information is being offered to the reviewing party confidentially and the material presented is subject to change as market conditions evolve. It is being provided to offer background information and to promote further exploratory conversations. As discussions ensue, additional due diligence should be undertaken to incorporate current market conditions.

This document contains projected figures which may be materially different from the actual results. While the statements in this document represent our current assumptions, plans and expectations and we believe these judgments to be reasonable, they are not guarantees of future performance and involve known and unknown risks, uncertainties such as permit authorizations, contract approvals, equipment, financial and FX costs and other facts that may cause actual results to differ materially from the figures, results, performance, achievements or financial position expressed or implied in this presentation.



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